

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2021
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,208	49,931	251,282	23,813	23,287	350,521	11,307
Alaskan	--	--	--	--	--	--	--
Lower 48 States	--	--	--	--	--	--	--
Imports (PAD District of Entry)	18,311	82,220	46,507	12,799	38,405	198,242	6,395
Commercial	18,311	82,220	46,507	12,799	38,405	198,242	6,395
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	1,895	-13,243	25,221	-16,986	3,114	--	--
Adjustments ¹	-668	1,036	17,797	-1,248	385	17,303	558
Disposition							
Stock Change ²	349	-5,038	-1,306	-335	-2,705	-9,035	-291
Commercial	--	--	-1,304	--	--	-9,033	-291
SPR	--	--	-2	--	--	-2	0
Refinery Inputs	20,906	121,182	262,710	18,713	67,896	491,407	15,852
Exports	490	3,800	79,404	--	--	83,694	2,700
Ending Stocks							
Total	8,361	119,229	863,309	24,180	45,141	1,060,220	--
Commercial	8,361	119,229	242,007	24,180	45,141	438,918	--
Refinery	6,138	13,440	46,356	2,476	20,566	88,976	--
Tank Farms and Pipelines	2,223	105,789	195,651	21,704	20,837	346,204	--
Cushing, Oklahoma	--	35,332	--	--	--	35,332	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,738	3,738	--
SPR	--	--	621,302	--	--	621,302	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	58.6	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	32.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	4,180	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	18,311	82,220	46,507	12,799	38,405	198,242	6,395
PAD District of Processing	19,393	74,881	55,800	9,268	38,900	198,242	6,395

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.